

ANNEX A: MODEL FOR THE REQUEST FOR THE RELEASE OF FUNDS

Annexes:

Summary of checks performed by relevant authorities on the steps for which funding is requested, including weaknesses identified and any corrective actions taken.

Fiche to be used for each step:

The step under review	Announce 3-year auction plan and launch auction for deployment of 150 MW of wind power
Baseline	137.16 MW wind installed capacity
Deadline of the step	December 2024
Actual results	The Ministry of Economy (ME) adopted the three-year Renewable Energy Auction Plan 2023-2025 in 2024, establishing Kosovo's first structured pipeline for competitive renewable energy procurement. The Plan, prepared with technical support from the International Finance Corporation (IFC) following the March 2024 cooperation agreement, provides a transparent and predictable framework for auction based deployment. During the reporting period, the Ministry initiated preparation of the Renewable Energy Auction Plan 2026-2028. This includes assessment of remaining capacities, sequencing future auction rounds, and aligning the pipeline with the ongoing wind auction, the Energy Strategy 2022-2031, and Reform Agenda targets. Preparatory work is supported through UNDP technical assistance for the development of the updated Renewable Energy Auction Plan 2026–2028. Kosovo has established the core legal and regulatory framework for competitive, market-based renewable energy procurement. Law No. 08/L-258 on Renewable Energy Sources introduced the legal basis for auctions, which was further operationalized through Administrative Instruction No. 01/2024 on competitive bidding procedures. The first competitive wind auction was initiated by Decision No. 6929 of 21 November 2024. The framework was further strengthened through the adoption of the Rule on the Renewable Energy Support Mechanism by ERO (December 2025), the updated Market Rules by KOSTT (January 2026), and adoption of the Curtailment Methodology (April 2026). Institutional and technical capacity for renewable energy auctions has also been strengthened through the establishment of a dedicated Renewable Energy Unit within the ME and the continued role of the Project Implementation Unit (PIU) in coordinating the auction process. Targeted indirect technical assistance was provided by IFC since the signing of the Advisory Agreement on 22 March 2024. The IFC has acted as the Transaction Advisor to the Ministry of Economy, providing technical, legal and transaction advisory support throughout the development and implementation of Kosovo's first competitive wind energy auction. The wind auction process was also supported by indirect technical assistance provided also from the USAID (2021-January 2025), and the LuxDev (2024-2026), which supported both the implementation of the solar auction and the preparation and execution of the wind auction. Close coordination among the Ministry of Economy, PIU, ERO, KOSTT, municipalities, and

	other stakeholders has ensured consistent progress across regulatory, technical, and permitting processes. Implementation of the first competitive wind auction has advanced to the final pre-award stage. Following an IFC supported market assessment and testing process, the auction was launched on 18 December 2024 for a capacity of 50-100 MW. The Request for Qualification (January - April 2025) resulted in the prequalification of three international developers: AKUO Energy, Guris Construction Engineering and Notus Energy. The Request for Proposals was issued on 16 December 2025, together with the Project Development Agreement and Power Purchase Agreement. The process has progressed through the management of the Virtual Data Room (VDR), a secure online platform that serves as the central repository for all procurement documentation and provides qualified bidders with equal, transparent and simultaneous access to project information. Through the VDR, the Ministry has managed the publication of the Request for Proposals (RfP) documentation, project-related materials, clarification rounds (Q&A), amendments and document updates, ensuring transparency, confidentiality and full traceability throughout the procurement process. In parallel, continued inter-institutional coordination has been maintained with the relevant stakeholders. The Pre-Bid Conference is planned to be held on 1 July 2026, while the submission of bids is scheduled for 10 September 2026. The legal, regulatory, and institutional framework for competitive renewable energy auctions is now in place, and the first wind auction has advanced to the final pre-award stage. The remaining steps include completing the bidding process, awarding the contract, adopting the Renewable Energy Auction Plan 2026-2028, and preparing future auction rounds to achieve the 150 MW wind capacity target.
Evidence provided	1. RES Portal of Three-Year Renewable Energy Auction Pipeline https://reskosovo.rks-gov.net/wp-content/uploads/2024/10/Investment-Pipeline-HR.pdf 2. Regulation (OPM) No. 04 /2023 on internal organisation and systematization of jobs in the ministry of economy on establishing a dedicate Project Implementation Unit for Renewable Energy, https://kryeministri.rks-gov.net/wp-content/uploads/2023/04/Rregullore-ZKM-Nr-04-2023-per-Organizimin-e-Brendshem-dhe-Sistematizimin-e-Vendeve-te-Punes-ne-Ministrine-e-Ekonomise.pdf 3. Administrative Instruction (ME) No. 01/2024 on competitive bidding process for awarding renewable energy support; https://gzk.rks-gov.net/ActDetail.aspx?ActID=99772 4. Announcement of Wind Auction (100 MW) – Published in Kosovo renewable energy source portal, https://reskosovo.rks-gov.net/100-new-wind/; 5. Announcement/Contract Notice, https://reskosovo.rks-gov.net/wp-content/uploads/2024/12/Contract-Notice_No_02_002_2024_ENG.pdf 6. ERO website, Decision No. 2604/24 on the maximum guaranteed purchase price https://www.ero-ks.org/zrre/sites/default/files/Publikimet/Vendimet/Vendimet%202024/V_2604_2024.pdf 7. ERO website, Decision No. 2604/24 on the maximum guaranteed purchase price for the competitive bidding process for 100 MW of wind energy technology translated in English. 8. Ministry of Economy Decision to initiate procedures for launching a 100 MW wind power, https://me.rks-gov.net/wp-content/uploads/2024/12/Vendimi-i-Ministres-per-fillimin-e-procesit-te-ofertimit-konkures.pdf

	9. Ministry of Economy Decision to initiate procedures for launching a 100 MW wind power translated in English 10. Evaluation Committee Report base on Request for Qualification criteria 11. Decision was made on qualified bidders on 17.04.2025 from the evaluation committee 12. Rule on Renewable Energy Support Mechanism https://www.ero-ks.org/zrre/sites/default/files/Publikimet/Legjislacioni/Rregullat/Rule%20on%20Support%20Mechanism.pdf 13. Site Visit Plan- IFC. 14. Request for proposals launched for Kosovo's first wind energy auction up to 100 MW https://me.rks-gov.net/en/blog/request-for-proposals-launched-for-kosovos-first-wind-energy-auction-up-to-100-mw/ 15. Official decision for the approval of The Request for Proposals (RFP) 16. Curtailment Methodology in Albanian https://gzk.rks-gov.net/ActDocumentDetail.aspx?ActID=120398 17. Curtailment Methodology in English 18. Approved Market Rules: https://kostt.com/Content/ViewFiles/MarketOperatorOfKosovoEnergy/Market%20Rules_ver.3.2.pdf 19. Ministry of Economy – IFC Technical Assistance Agreement for the Development of the Wind Energy Auction: https://me.rks-gov.net/en/blog/ministry-of-economy-and-ifc-sign-agreement-for-the-development-of-the-wind-energy-auction/ 20. Cooperation Agreement between the Ministry of Economy, KIESA and LUXDEV for the Clean Energy Grant Scheme: https://me.rks-gov.net/en/blog/an-agreement-signed-between-the-ministry-of-economy-kiesa-and-luxdev-for-the-clean-energy-grant-scheme/ 21. Summary of IFC Support to the Government of Kosovo
Checks performed in the verification of the step and related findings	During verification of the step, all available and possible evidence has been collected and reviewed. The evidence has been listed down in the checklist on the conducted verification, and all documents supporting the verification have been properly stored (in order to ensure audit trail). The following checks were conducted: • All available documentation in line with the level of the achievement (as attached to this report) has been reviewed to verify the current stage of the reform step; • Compliance with the descriptive part of the reform step from the Commission Implementing Decision has been verified to the maximum possible extent and scope (as evidenced by the documentation available); • The attached documentation can confirm non-fulfilment of the reform step, as presented in this report; The results of the checks indicate that the reform step has not been fulfilled during the grace period (30 June 2026). As soon as the information is received by the Implementing units on the complete achievement and fulfilment of the reform step, the checks will be re-performed and repeated to verify the underlying completion / fulfilment.
Compliance with general principles	The implementation of the steps does not contravene the general principles outlined in Article 4 and 11(4) of Regulation (EU) 2024/1449 and Article 3 of the Facility Agreement. The implementation of the steps does not contravene the 'Do No Significant Harm' principle (DNSH).

and DNSH principle	
Double funding	IFC’s assistance has included the preparation and review of the auction documentation (Request for Qualification (RfQ), Request for Proposals (RfP), Project Development Agreement (PDA), Power Purchase Agreement (PPA), and Contract for Difference (CfD)), transaction structuring, procurement support, management of bidder clarification processes, environmental and social advisory services in line with IFC Performance Standards, and the application of international best practices to strengthen competition and attract private investment in the renewable energy sector. The implementation of the auction has also benefited from the USAID-funded Energy Sustainability Activity (2021-January 2025), which supported the development of Kosovo’s renewable energy auction framework and provided technical assistance during the preparation of the first competitive renewable energy auctions. These activities were limited to earlier stages of framework development and did not overlap with IFC’s advisory scope. Since 2024, additional support has been provided by LuxDev through the “Energy Transition and Climate Mitigation in Kosovo” project (2024-2026), focusing on strengthening the institutional and operational capacity of the ME and the PIU. This assistance has included embedded technical expertise, staff training, knowledge transfer, implementation support, and advisory services for both the implementation of the solar auction and the preparation and execution of the wind auction. In parallel, UNDP has approved the required funding for technical assistance to support the preparation of the Renewable Energy Auction Plan 2026–2028 and is currently contracting consultants. The technical assistance is expected to commence in July 2026 and will be implemented over an 18-month period.
Clear conclusion on the achievement of the step	This reform step has not been fulfilled by June 2026. It remains in grace period.



Republika e Kosovës
Republika Kosova - Republic of Kosovo

ZYRA E RREGULLATORIT PËR ENERGJI
REGULATORNI URED ZA ENERGIJU
ENERGY REGULATORY OFFICE



Pristina, 17 December 2024
ERO Code: V_2604_2024

The Board of Energy Regulatory Office,

Based on Article 9, paragraph 1, sub-paragraph 1.7, Article 15, paragraph 1, point 1.2, Article 25 and Article 26, paragraph 1, sub-paragraph 1.2 of the Law on the Energy Regulator (Law no. 05/L-084) Official Gazette of the Republic of Kosovo/No.25/ 14 July 2016, Pristina); provisions of Article 12, par. 4 of the Law no. 08/L-258 on Promotion and Use of Renewable Energy Sources; provisions of Articles 7 and 8 of the Methodology on Determination of Maximum Fixed Premium, Maximum Strike Price and Maximum Feed-in Tariff, and the request of the Ministry of Economy on determination of the guaranteed purchase strike price no. 694/24, dated on 25.11.2024,

in the session held on 17 December 2024, issued the following:

DECISION

- I. DETERMINATION** – of the Maximum Strike Price for the 100 MW wind auction in the amount of 80.2 €/MWh.
- II.** Hereby, it is **DETERMINED** that the bids above the Maximum Strike Price for the wind auction, according to point I. of this Decision will be excluded from the competitive bidding process.

Reasoning

- The Energy Regulatory Office, based on the request of the Ministry of Economy, prot. no.6930, received by ERO on 25.11.2024, on evaluation of the maximum price for the 100 MW wind auction, has prepared the Consultation Report - Evaluation of the Maximum Feed-in Tariff and the Maximum Strike Price for the 100 MW Wind Auction, published on 05 December 2024.
- Based on the Decision of the Ministry of Economy, prot.no.6929, and the request, prot.no.6930, dated on 21/11/2024, of the Ministry of Economy, the auction for generating capacities from wind energy technology will have a total capacity of 100 MW, with a 15-year Power Purchase Agreement (PPA). The construction of the wind power plant will take place at an unspecified location. The successful bidder for the construction of the wind power plant will be selected as the one offering the lowest guaranteed price of electricity generated according to the relevant sub-legal acts and the bidding documentation.
- The support price will be indexed to inflation and the capacity coverage will be on the pay-as-produced basis, covering 100% of the volume. The support scheme is based on the provisions of the Feed-in Tariffs under Article 12 of the Law on Promotion of the Use of Renewable Energy Sources. According to the provisions of the Law on RES, the conversion to a bilateral Contract for



Difference (CfD) will take place after the day-ahead market in Kosovo has been operational for 12 consecutive months (Article 12). Finally, the balancing responsibility, also under the Law on RES (Article 14), is limited to imbalance volumes greater than 10%.

- The Energy Regulatory Office (ERO) has drafted a Consultation Report on the evaluation of the maximum strike price (ceiling) for the upcoming 100 MW wind auction. The Consultation Report has been prepared in accordance with the Methodology on Determination of the Maximum Fixed Premium, Maximum Strike Price and Maximum Feed-in Tariff, which is published on the official website of ERO.
- ERO, through public consultation, has invited customers, potential investors, civil society and other stakeholders to review the data and ERO's positions provided in this report. During this public consultation process there have been no comments regarding the Maximum Strike Price for the wind auction.
- The evaluation of the Maximum Strike Price for the 100 MW Wind Auction announced by the Ministry of Economy is based on the calculation of the Levelized Cost of Electricity according to the Methodology on Determination of the Maximum Fixed Premium, Maximum Strike Price and Maximum Feed-in Tariff, approved by ERO. Additionally, in determining the Maximum Strike Price, ERO has analysed the results of auctions in several countries in the region and in Europe.
- Based on the Methodology for Determining the Maximum Strike Price, and the wind auction model, ERO has applied the calculation of the Levelized Cost of Electricity, in accordance with Articles 7 and 8 of the Methodology on Determination of the Maximum Fixed Premium, Maximum Strike Price and Maximum Feed-in Tariff.
- The general input parameters used in the Maximum Price analysis based on the Levelized Cost of Energy (LCOE) Methodology are presented in the table below.

Table 1. Summary of parameters for LCOE calculation

Parameter	Reviewed values
Auction volume	100 MW
Power Purchase Agreement	15 years
Capacity Factor of the Wind Power Plant	28.2% - 32.2%
WACC –pre-tax	7.69%
CAPEX	1,297 – 1,629 €/kW
O&M + insurance	36,855.14 €/MW/year
Costs of injection to the transmission network	3.021 €/MWh
Maximum Strike Price	80.2 €/MWh

- Therefore, based on the evaluation of the Levelized Cost of Energy (LCOE), as well as the evaluation of the wind energy market, ERO considers that the maximum price should be set at the level of 80.2 €/MWh, in order to ensure sufficient interest and competition for the 100



MW wind auction. Therefore, in accordance with Article 3 of the Methodology on Determination of the Maximum Fixed Premium, Maximum Strike Price and Maximum Feed-in Tariff, only bids exceeding the Maximum Strike Price of 80.2 €/MWh are excluded from the competitive bidding process.

III. The decision is issued in official languages of the Republic of Kosovo.

IV. The decision enters into force on the date of approval by the Board and will be published on the official website of ERO.

Legal advice: The party dissatisfied with this decision may initiate an administrative dispute at the Competent Court, within thirty (30) days from the date of receipt of the decision or the date of its publication on ERO's website, whichever occurs last.

ERO Board:

Ymer Fejzullahu, Chairman

Lutfije Dervishi, Member

Gani Buçaj, Member

Arta Isufi, Member

Adnan Preniqi, Member

This decision is sent to:

- The Ministry of Economy, and
- ERO Archive



Republic of Kosovo
Government
Ministry of Economy

REPUBLIC OF KOSOVO
GOVERNMENT
MINISTRY OF ECONOMY

Org. Unit 01 Prot. No. 6292

No. pages 2 Date: 21.11.24
PRISHTINA

NO.1

The Minister of Economy, pursuant to Article 10 and Article 11 of Law No. 06/L-113 on the Organization and Functioning of the State Administration and Independent Agencies, Article 11, paragraph 1, subparagraph 1.5 of Law No. 08/L-117 on the Government of the Republic of Kosovo, Article 10, paragraph 5, Article 16, paragraphs 1 and 3, and Article 18, paragraph 2 of Law No. 08/L-258 on the Promotion of the Use of Renewable Energy Sources, hereby issues the following:

DECISION

1. The commencement of the Competitive Bidding Process for renewable energy based on wind technology is hereby approved. The process shall be conducted in two phases.
2. The Competitive Bidding Process and the related documentation shall be based on the principles of transparency and competition, ensuring that the award of support contracts is carried out on the basis of objective and non-discriminatory criteria, which guarantee the participation of bidders with the necessary experience for the implementation of the project.
3. The competitive bidding process for the construction of capacities shall be conducted taking into account the following parameters:

3.1. The renewable energy technology shall be wind-based;

3.2. The total installed capacity for which support is envisaged shall be up to 100 MW;

3.3. The rules for achieving the installed capacity for the winning bid declared under the Competitive Bidding Process shall be determined in accordance with secondary legislation and the bidding documentation;

3.4. The construction of the wind power plant shall take place at an unspecified location;

3.5. The successful bidder shall enter into a Power Purchase Agreement (PPA), convertible into a Contract for Difference in accordance with Law No. 08/L-258 on the Promotion of the Use of Renewable Energy Sources, with the entity exercising the competencies of the Renewable Energy Operator, and shall benefit from a guaranteed price for each megawatt-hour (MWh) of electricity produced by its wind power plant. The guaranteed price shall be the lowest price accepted from the responsible bidder during the competitive bidding process. The duration of the PPA shall be specified in the bidding documentation for a period of at least fifteen (15) years;

3.6. The Request for Qualification (RfQ) phase shall be announced no later than December 2024 and shall remain open for at least sixty (60) calendar days, while the Request for Proposals (RfP) phase shall also remain open for at least sixty (60) calendar days. The implementation of the project shall be determined in the Project Development Agreement.

3.7. The tender documentation shall provide for specific requirements regarding evidence of the beneficial owners of the successful bidder;

3.8. The tender documentation shall include the requirements set out in the relevant Law on the Prevention of Money Laundering and Combating the Financing of Terrorism;

3.9. The tender documentation shall include evidence of compliance with the prescribed requirements, including relevant experience in the construction of energy plants using wind technology with comparable capacity, as well as the ability to implement the investment within the stipulated timeframe, supported by evidence of project development, construction of similar facilities, and their operation.

4. The deadlines and other applicable conditions shall be defined in the tender documentation.

5. The wind capacity referred to in point 3 of this Decision shall form part of the long-term and annual targets for installed capacity for electricity generation from renewable energy sources until 2030, in accordance with the Energy Strategy of the Republic of Kosovo 2022–2031 and Administrative Instruction No. 02/2023 on the Target for Electricity from Renewable Energy Sources.

6. The successful bidder for the construction of the wind power plant shall be the bidder offering the lowest guaranteed price for the purchase of the electricity produced, in accordance with the relevant secondary legislation and the tender documentation.

7. The Renewable Energy Projects Implementation Unit is hereby tasked with preparing the necessary documentation to launch the Competitive Bidding Process, including the tender documentation and the relevant agreements for project support and development, and with ensuring its successful completion, in accordance with this Decision.

8. Other units of the Ministry of Economy are hereby obliged to provide continuous support and advisory assistance to the Renewable Energy Projects Implementation Unit throughout the entire process.

9. This Decision shall enter into force on the day of its signature.

To be distributed to:

- Cabinet of the Minister
- Renewable Energy Projects Implementation Unit;
- Office of the Secretary General
- Archive

Artane Rizvanolli
[signature and seal]
Minister of Economy



PROCESVERBALI I HAPJES SË OFFERTAVE / MINUTES OF BID OPENING / ZAPISNIK O OTVARANJU PONUDA

Nr. i Procesit të Ofertimit Konkurrues No. Competitive Bidding Process		02-002-2-2024	
Br. Tenderskok postupa			
Titulli i Kontratës		PROJEKTI I ERËS ME KAPACITET TË SYNUAR MES 50 DHE 100 MW (PËRSHIRËS) I CILI DO TË PËRITTOJË NGA SKEMA MBËSHETETËSË	
Contract Title		COMPETITIVE BIDDING PROCESS FOR WIND PROJECT WITH TARGETED CAPACITY BETWEEN 50 AND 100 MW (INCLUSIVE) BENEFITTING FROM SUPPORT SCHEME	
Naslov Ugovora		PROCES NADMETANJA ZA PROJEKAT ELEKTRANA NA VETAR SA CILJANIM KAPACITETOM OD 50 DA 100 MW KOJI ĆE IMATI KORISTI OD ŠEME PODRŠKE	
Data e shpalljës Date of issue	Data e mbylljës Closing date	Data e dorëzimit & Ora Submission date & time	Vendi Place
Datum izdavanja	Datum zatvaranja	Datum podnošenja & Vreme	Mesto
18/12/2024	20/02/2025	20/02/2025/ 12.00	Prishtinë
		Nr. i OE që kanë tërheq DK No. of EO who withdrew BD	Nr. i ofertave të pranuar No. of offers received
		Br. EO koji su podigli DT	Br. Primenih postupa
		15	4

Nr. No.	Shifra e Ofertesit Bidders reference Br. Sifra provajdera	Emri i ofertuesit (lexim) Bidders name (reading it out) Ime ponudāča (čitanje)	Vërejtje PO/JO Remarks YES/NO Napomena YES/NO	Përfqësuesi i Ofertesit / Bidder's Representative / Zastupnik Ponudaca	
				Emri / Mbiemri Name / Surname Ime / Prezime	Nënshkrimi Signature Potpis
1.	02-002-2024-01	Akua Energy SAS	/	Valentina Lajsala	
2.	02-002-2024-02	EURIS INSHATIVE NUTRITIONAL SH	/	Ismael Kras	
3.	02-002-2024-03	NOTUS ENERGY GMBH	/	GUVERIL SHKONJA	
4.					
5.					

Komisioni i Hapjes / Opening Commission / Komisija otvaranja			
Emri / Name / Ime	Rezaktë	BASTHIMI	FINA
Mbiemri / Surname/Prezime	Luaga Dedaj	PLANA	KRYETAR ROGOV
Nënshkrimi/Signature/Potpis	Luaga	Basthimi	Finan
Date/Date/Datum	20.02.2025	20.02.2025	20.02.2025

Nënshkrimi i Zyrtarit të Prokurimit/ Procurement Officer Signature/ Potpis službenika za javne nabavke:



**Ministria e Ekonomisë
Ministarstvo Ekonomije/Ministry of
Economy**

18.04.2025

Name(s) of authorised representative(s) Ms. Valentine Lassalas & Mr. Antonio Vidic
Address(es) 140 Avenue des Champs-Élysées 75008 Paris, France

Reference No. **02 – 002 - 2024**

Dear Sir/ Madam,

Re: Notification to Prospective Bidder on the Prequalification Application for the Competitive Bidding Process for Wind Project with Targeted Capacity Between 50 and 100 MW Benefiting from Support Scheme

1. Thank you for submitting the Application on February 20, 2025, in response to the Request for Qualification (“**RFQ**”) issued by the Ministry of Economy of the Republic of Kosovo for the above referred Competitive Bidding Process.
2. Following a review of your Application, we are pleased to inform you that **Akuo Energy SAS** has been designated by the Evaluation Committee as a **Qualified Bidder** in accordance with the terms of the RFQ.
3. As per the RFQ, Qualified Bidders shall be provided with the Request for Proposals (RFP) and access to the Project Data Room. Further details will be provided in due course.

For and on behalf of the Ministry of Economy of the Republic of Kosovo.

Armend Krasniqi
Head of Division for Administrative Support of Renewable Energy Projects



**Ministria e Ekonomisë
Ministarstvo Ekonomije/Ministry of
Economy**

18.04.2025

Name(s) of authorised representative(s) Mr. Ibrahim Anameric & Mr. Dervis Koyuncu
Address(es) Ankara Caddesi No: 222,
Gaziosmanpaşa Mahallesi, Gölbaşı 06830,
Ankara, Turkey

Reference No. **02 – 002 - 2024**

Dear Sir/ Madam,

Re: Notification to Prospective Bidder on the Prequalification Application for the Competitive Bidding Process for Wind Project with Targeted Capacity Between 50 and 100 MW Benefiting from Support Scheme

1. Thank you for submitting the Application on February 20, 2025, in response to the Request for Qualification ("RFQ") issued by the Ministry of Economy of the Republic of Kosovo for the above referred Competitive Bidding Process.
2. Following a review of your Application, we are pleased to inform you that **GÜRIŞ İNŞAAT VE MÜHENDİSLİK A.Ş.** has been designated by the Evaluation Committee as a Qualified Bidder in accordance with the terms of the RFQ.
3. As per the RFQ, Qualified Bidders shall be provided with the Request for Proposals (RFP) and access to the Project Data Room. Further details will be provided in due course.

For and on behalf of the Ministry of Economy of the Republic of Kosovo.

Armend Krasniqi

Head of Division for Administrative Support of Renewable Energy Projects



**Ministria e Ekonomisë
Ministarstvo Ekonomije/Ministry of
Economy**

18.04.2025

Name(s) of authorised representative(s) Mr. Guri Shkodra
Address(es) Str. 2 Korriku 2/1, 10000
Prishtina, Kosove

Reference No. **02 – 002 - 2024**

Dear Sir/ Madam,

Re: Notification to Prospective Bidder on the Prequalification Application for the Competitive Bidding Process for Wind Project with Targeted Capacity Between 50 and 100 MW Benefiting from Support Scheme

1. Thank you for submitting the Application on February 20, 2025, in response to the Request for Qualification (“**RFQ**”) issued by the Ministry of Economy of the Republic of Kosovo for the above referred Competitive Bidding Process.
2. Following a review of your Application, we are pleased to inform you that **Notus Energy GmbH/StubllaEnergy Sh.P.K.** has been designated by the Evaluation Committee as a **Qualified Bidder** in accordance with the terms of the RFQ.
3. As per the RFQ, Qualified Bidders shall be provided with the Request for Proposals (RFP) and access to the Project Data Room. Further details will be provided in due course.

For and on behalf of the Ministry of Economy of the Republic of Kosovo.

Armend Krasniqi

Head of Division for Administrative Support of Renewable Energy Projects



Site Visit Plan

1 Introduction

This document sets out the objectives and scope for the Kosovo Wind Project site visit planned for the 15th-17th October 2025 to be performed by IFC and their social consultants, Abkons. It also summarizes potential site visits questions. The participants will be Halit Hoxhaj (IFC Advisory Services), Katie le Bloas (IFC social specialist), Jennifer Hruza (IFC environmental and social specialist), Klodian Cipo (Abkons) and Violeta Marko (Abkons) and Ministry representative. The proposed schedule will be confirmed with bidders via email.

2 Objectives of the Site Visit

- The primary objective of the site visit is to independently verify the accuracy and completeness of information provided by the bidders, specifically regarding land ownership, land use, and affected stakeholders.
- The site visits also aim to assess the current utilization of the project-affected land and to evaluate the nature and extent of potential social and economic impacts arising from land acquisition and related project activities.

3 Scope of Data Collection

Core Project Site (per bidder)

- Land use classification (agricultural, forest, communal, unused),
- Existing infrastructure (access roads, nearby settlements, met-masts, turbine platforms if any),
- Physical or economic displacement risk (occupied structures, crops, grazing, etc.),
- Presence of protected or sensitive areas, including cultural heritage, areas important for land-based livelihood activities, springs or other water resources, and priority ecosystem services.

Supporting Infrastructure

- Proposed and existing access roads (ownership, condition, communities affected),
- Transmission line route (right of way/corridor alignment, current land use, potential impact zone),
- Permitting and zoning information for infrastructure corridors.



4 Project Locations

- Kitka Wind Farm – Gürış Holding (Turkey) - Location: Kitkë, Municipality of Kamenica Municipality, Eastern Kosovo
- Novobërdë Wind Farm – Notus Energy (Germany) & Stublla Energy (Kosovo) - Location: Near the town of Novobërdë, Municipality of Novobërdë, approximately 40 km northeast of Pristina
- Cicavica Wind Farm – Akuo Energy (France) - Location: Cicavica, Municipality of Vushtrri, Central Kosovo

5 Stakeholders to be Engaged

The site visit will occur shortly after elections in Kosovo, meaning that meetings with local authorities will not be possible. Therefore the key stakeholder to be engaged during the site visit will be the bidders E&S specialist(s).

6 Outputs from Site Visit

- Site visit memo summarizing findings for each project.
- Photographic evidence of site conditions and land use.

7 Preliminary site visit questions

A. Legal Ownership and Registration	
Who is the registered owner of the land?	
Is the land part of public, socially-owned, municipal, or private property?	
Are there any pending restitution or privatization processes involving this land?	
Are there active land disputes or unresolved claims?	
Has the land been involved in expropriation or lease agreements for previous or current projects?	
B. Current Use of the Land	



Is the land actively used? If so, by whom and for what purpose (e.g., farming, grazing, housing, business)?	
Are the land users registered as leaseholders or occupants, or is the use informal?	
Are there any visible signs of use — e.g., cultivated fields, grazing livestock, buildings, fences, planted trees?	
Is the use seasonal or permanent?	
Are any local families or individuals occupying or accessing the land without formal rights?	
Does family or individuals livelihood depend on using the occupied or accessed land without formal rights?	
Are there individuals who claim customary or inherited rights to this land (even if not registered)?	
Has this land been historically used by local families or communities under informal arrangements?	
Were any users displaced or affected by past conflict, and have they since reclaimed land use?	
Are there any verbal agreements or informal arrangements acknowledged by the municipality or community?	
C. Legal and Zoning Restrictions	
What is the current zoning classification of the land (agricultural, forest, construction, etc.) under Kosovo's spatial planning laws?	
Are there legal or environmental restrictions on converting or developing this land for energy use?	
Does the land fall within any protected zones or sensitive sites (e.g., forests, water sources, cultural sites)?	
Optional Verification	



Validate with local administrative units (villages/katund) for informal use claims.	
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8 Questions for stakeholders based on the objectives of the site visits

Objective: Understand local land use, potential displacement, community involvement, for the wind projects.

- What is the current **land use** (agriculture, grazing, residential) in the proposed wind farm sites?
- Are there any **local landowners** or **users** who could be affected by land acquisition or restrictions?
- Are there any **disputes** between local landowners or users regarding land boundaries or ownership?
- What is the process for **acquiring land** in the municipality for renewable energy projects, and how is **compensation** handled for affected individuals?
- Have there been any **complaints** or **grievances** related to land use or acquisition in the project areas?
- Are there **vulnerable groups** (e.g., ethnic minorities, women-headed households, or returnees) who might be impacted by the wind farm developments?
- What is the **legal status** of the forest land areas in the Wind Farm projects (protected areas, state-owned, etc.)?
- Are there any **restrictions** on converting forest land into non-forestry use (for wind energy projects)?
- Are there **forest users** (e.g., for firewood or grazing) who rely on the land being proposed for development, and how are their rights protected?
- What **procedures** are in place for **land conversion** from forestry to wind energy projects in Kosovo?



REPUBLIKA E KOSOVËS / REPUBLIKA KOSOVA / REPUBLIC OF KOSOVO	
QEVERIA - VLADA - GOVERNMENT	
MINISTRIA E EKONOMISË MINISTARSTVO EKONOMIJE MINISTRY OF ECONOMY	
Njesia Org. Org. Jedn. Org. Unit	02
Nr. i fuqev Broj strana No. pages	1
Nr. Prof. Br. Prof. Prof.No:	4552
Datum:	15.12.25
PRISHTINË/A NO.1	

Republika e Kosovës
Republika Kosova-Republic of Kosovo
Qeveria –Vlada - Government
Ministria e Ekonomisë
Ministarstvo Ekonomije /Ministry of Economy

Sekretarja e Përgjithshme e Ministrisë të Ekonomisë, në mbështetje të nenit 18 të Ligjit Nr. 06/L-113 për Organizimin dhe Funksonimin e Administratës Shtetërore dhe të Agjencive të Pavarura, të nenit 18 paragrafi 3, nenit 20 dhe 21 të Ligjit Nr. 08/L-258 për Promovimin e Përdorimit të Burimeve të Ripërtërishme të Energjisë si dhe nenit 8 të Udhëzimit Administrativ Nr.01/2024 për Procesin e Ofertimit Konkurrues për Dhënien e Mbështetjes për Energji të Ripërtërishme, merr:

V E N D I M

1. Miratohet Kërkesa Për Propozime (KPP), përfshirë draftet e Kontratës për Mbështetje, Marrëveshjen për Zhvillimin e Projektit dhe Marrëveshjen e Kycjes, për fillimin e fazës së dytë të procesit të ofertimit konkurrues deri në 100 MW nga era.
- 2.Draft-marrëveshjet e projektit përgatiten për fillimin e fazës së dytë të Kërkesës për Propozime (KPP).
3. Draft-Marrëveshjet sipas nenit 1 janë subjekt i ndryshimeve dhe/ose plotësimeve gjatë fazës së KPP si dhe si pjesë e procesit të sqarimit të dokumentacionit të ofertimit, në përputhje me legjislacionin në fuqi.
4. Çdo ndryshim ose plotësim i Marrëveshjeve të Projektit do t'u njoftohet menjëherë të gjithë ofertuesve, në përputhje me Udhëzimin Administrativ Nr.01/2024 për Procesin e Ofertimit Konkurrues për Dhënien e Mbështetjes për Energji të Ripërtërishme dhe legjislacionin përkatës në fuqi.
5. Obligohet Njësia për Implementim të Projekteve nga Burimet e Ripërtrishme të Energjisë, për publikimin e Marrëveshjeve të Projektit së bashku me Dokumentacionin e Kërkesës për Propozime (KPP), monitorimin dhe administrimin e procesit të pyetjeve dhe përgjigjeve si dhe përgatitjen e versionit përfundimtar të Marrëveshjeve për miratim pas përfundimit të procesit në kuadër të Kërkesës Për Propozime (KPP).
6. Vendimi hyn në fuqi ditën e nënshkrimit.

Vendimi i dërgohet:

- Zyrës së Sekretares;
- NjIPBRE;
- Arkivit.

Prishtinë, 15.12.2025

per
Leonita Shabani Mullarapa

Sekretare e Përgjithshme





Republic of Kosovo
Government
Ministry of Economy

REPUBLIC OF KOSOVO
GOVERNMENT
MINISTRY OF ECONOMY

Org. Unit 02 Prot. No. 4552

No. pages 1 Date: 15.12.25
PRISHTINA

NO.1

Pursuant to Article 18 of Law no. 06/L-113 on Organization and Functioning of State Administration and Independent Agencies, Article 18 paragraph 3, Article 20 and 21 of Law No. 08/L-258 on the Promotion of the Use of Renewable Energy Sources, and Article 8 of Administrative Instruction No. 01/2024 on Competitive Bidding Process for awarding Renewable Energy Support, the Secretary General of the Ministry of Economy hereby issues the following:

D E C I S I O N

1. The Request for Proposals (RFP), including drafts of the Support Contract, Project Development Agreement and Connection Agreement, is approved for the commencement of the second phase of the competitive bidding process for up to 100 MW from wind.
2. Draft project agreements are prepared for the commencement of the second phase of the Request for Proposals (RFP).
3. Draft Agreements under Article 1 are subject to amendments and/or supplements during the RFP phase and are also part of the process of clarification of the bidding documentation, in accordance with applicable legislation.
4. Any amendment or supplement to the Project Agreements will be immediately notified to all bidders, in accordance with Administrative Instruction No. 01/2024 on Competitive Bidding Process for awarding Renewable Energy Support and the relevant legislation in force.
5. The Renewable Energy Project Implementation Unit is obliged to publish the Project Agreements together with the Documentation of the Request for Proposals (RFP), monitor and administer the Q&A process, and prepare the final version of the Agreements for approval after the completion of the RFP process.
6. The decision enters into force on the day of its signing.

The decision is sent to:

- Office of the Secretary;
- REPIU;
- Archive.

Leonita Shaban Mullurama
[signature and seal]
Secretary General

Prishtina, 15.12.2025



Republika e Kosovës
Republika Kosova - Republic of Kosovo

ZYRA E RREGULLATORIT PËR ENERGJI
REGULATORNI URED ZA ENERGIJU
ENERGY REGULATORY OFFICE



Energy Regulatory Office

Rule on Financial Compensation for Curtailment under Support Schemes

8 January 2026



Contents

Chapter 1	General Provisions	3
Article 1	Scope and Purposes	3
Article 2	Definitions and Interpretations	3
Chapter 2	Roles and responsibilities	4
Article 3	Identifying, calculating, claiming and paying financial compensation for curtailment	4
Chapter 3	Eligibility for Compensation	5
Article 4	Eligible Producers	5
Article 5	Eligible Events	5
Article 6	Uncompensated Hours	6
Chapter 4	Calculating the Financial Compensation	6
Article 7	Eligibility for compensation	6
Article 8	Event Compensation Payment calculation	7
Article 9	Financial Compensation for Curtailment calculation	8
Chapter 5	Procedures for Paying Financial Compensation	8
Article 10	Procedures for calculation and submission	8
Article 11	Procedures for payment	9
Chapter 6	Transitional and final provisions	9
Article 12	Official Language of the Rule	9
Article 13	Changes to the Rule	9
Article 14	Interpretation	9
Article 15	Entry into force	9



The Board of Energy Regulatory Office, pursuant to authority granted under Article 9, paragraph 1, subparagraph 1.7, Article 25, Article 26, paragraph 1, sub-paragraph 1.1 of the Law on Energy Regulator No. 05/L-084, Article 15, paragraph 5 of the Law No. 08/L-258 on the Promotion of the Use of Renewable Energy Sources, approved the following:

Rule on Financial Compensation for Curtailment under Support Schemes

CHAPTER 1 GENERAL PROVISIONS

Article 1 Scope and Purposes

- 1 This Rule sets out:
 - 1.1 The roles and responsibilities of the Energy Regulatory Office (“ERO”), the Network Operators, and the Renewable Energy Operator (“REO”) in calculating and paying financial compensation for curtailment of Privileged Producers;
 - 1.2 Eligibility for financial compensation for curtailment;
 - 1.3 The methodology for calculating the financial compensation to be paid; and
 - 1.4 The procedures for making financial compensation payments.

Article 2 Definitions and Interpretations

- 1 The terms in this Rule shall have the meanings specified in the Law on the Energy Regulator, the Law on Electricity, the Law on the Promotion of the Use of Renewable Energy Sources or in the Law on Energy.
- 2 The following additional terms are used in this Rule and have the following meanings:
 - 2.1 “Balancing Market” has the meaning ascribed to it in the Market Rules;
 - 2.2 “Business Days” means all working days of the week as defined in Kosovo law;
 - 2.3 “Curtailed Energy Price” means the price payable to the Eligible Producer under its applicable Support Scheme;
 - 2.4 “Curtailed Energy Volume” means the volume under each Eligible Event eligible for compensation, calculated in accordance with Article 8;



- 2.5 “Eligible Event” means an event of curtailment for which compensation may be paid, as determined in accordance with Article 5;
- 2.6 “Eligible Producer” means a Privileged Producer who is eligible for compensation for curtailment, as determined in accordance with Article 4;
- 2.7 “Event Compensation Payment” means the compensation payment to be made under each Eligible Event eligible for compensation, calculated in accordance with Article 8;
- 2.8 “Financial Compensation for Curtailment” means the compensation to be paid to an Eligible Producer, calculated in accordance with Article 9;
- 2.9 “Imbalance Settlement Period” has the meaning ascribed to it in the Market Rules;
- 2.10 “Market Rules” means the wholesale Market Rules prepared in accordance with Article 23, paragraph 7 of the Law on Electricity (Law No.05/L-085).;
- 2.11 “Relevant Year” means the period of twelve successive calendar months between Regular Adjustments (1 April – 31 March); and
- 2.12 “Uncompensated Hours” means those hours for which compensation is not payable even when an Eligible Event has occurred, as determined in accordance with Article 6.

CHAPTER 2 ROLES AND RESPONSIBILITIES

Article 3 Identifying, calculating, claiming and paying financial compensation for curtailment

- 1 The Network Operators shall be responsible for identifying the eligibility of individual producers and of individual events for financial compensation to be paid for curtailment, in accordance with this Rule.
- 2 Producers eligible for financial compensation shall be responsible for calculating and submitting claims for compensation to the Renewable Energy Operator, in accordance with this Rule.
- 3 The Renewable Energy Operator shall be responsible for approving claims for financial compensation and for making compensation payments from the Renewable Energy Support Fund, in accordance with its rules and procedures.
- 4 The Energy Regulatory Office shall be responsible for approving procedures developed under this Rule and for resolution of disputes arising under this Rule.



CHAPTER 3 ELIGIBILITY FOR COMPENSATION

Article 4 Eligible Producers

- 1 Eligible Producers for compensation for curtailment include all Privileged Producers, as defined in the Law on the Promotion of the Use of Renewable Energy Sources, with the following exceptions:
 - 1.1 Privileged Producers who have accepted a connection agreement under which there is no guarantee of firm delivery of energy; and/or
 - 1.2 Privileged Producers who do not submit Physical Nominations in accordance with Section 11.8 of the Market Rules.
- 2 The Network Operators shall be responsible for informing all existing Privileged Producers whether they are considered to be Eligible Producers under this Rule, within [three] months of this Rule coming into effect. New Privileged Producers will be informed of their eligibility at the date of signature of their connection agreement.
- 3 The Network Operators shall maintain a registry of Eligible Producers connected to their network, and will provide copies of this to the Renewable Energy Operator who will include this information in the registry of Privileged Producers which it maintains.
- 4 Where a Privileged Producer is not an Eligible Producer under this Rule, the Network Operators shall provide an explanation of why the producer is ineligible and what actions would need to be undertaken to become eligible.
- 5 Privileged Producers may request the Network Operators to review their eligibility under this Rule at any time.
- 6 Any dispute as to whether a Privileged Producer is an Eligible Producer shall be referred to the Energy Regulatory Office for resolution, according to its rules and procedures for dispute resolution.
- 7 For the avoidance of doubt, only Renewable Energy Self-Consumers with Support Schemes shall be able to be Eligible Producers under this Rule, subject to the requirements of paragraph (1) of this Article.

Article 5 Eligible Events

- 1 An Eligible Event occurs when a Network Operator curtails electricity produced by an Eligible Producer in accordance with Article 15 of the Law on the Promotion of the Use of Renewable Energy Sources.



- 2 For the purposes of this Rule, curtailment excludes reductions in electricity produced due to market-based redispatching, including where the Eligible Producer has had a bid or offer accepted in the Balancing Market in accordance with the Market Rules.
- 3 Curtailment due to force majeure, as defined in the Grid Code or Distribution Code as appropriate, is not an Eligible Event.
- 4 The Network Operators shall maintain and publish annually a record of all curtailment events including the timing, duration, cause, number of and generating technology used by affected Eligible Producers, and the volume of energy curtailed.

Article 6 Uncompensated Hours

- 1 To avoid unjustifiably high compensation, recognising that some limited level of curtailment is necessary for a secure and reliable electricity system, financial compensation for Eligible Events shall not be paid for Uncompensated Hours.
- 2 Uncompensated Hours are established for each month of a Relevant Year, and the same value applies to each Eligible Producer. Once the cumulative duration of Eligible Events for an individual Eligible Producer in any one month of a Relevant Year has exceeded the Uncompensated Hours for that producer in that month and year, then the Eligible Producer shall receive financial compensation for the difference between the cumulative duration of Eligible Events and the Uncompensated Hours. No carry-over of Uncompensated Hours from one month to the next or from one year to the next shall be applied.
- 3 Uncompensated Hours are measured in hours.
- 4 The initial value of Uncompensated Hours is set at [eight hours] monthly.
- 5 The level of Uncompensated Hours shall be reviewed and, if necessary, revised by the Energy Regulatory Office from time to time. Such reviews and revisions shall consider the actual duration of curtailment applied to Eligible Producers and the potential implications of setting higher or lower values of Uncompensated Hours for the financial sustainability of Eligible Producers.

CHAPTER 4 CALCULATING THE FINANCIAL COMPENSATION

Article 7 Eligibility for compensation

- 1 An Eligible Producer is compensated for the Curtailed Energy Volume, calculated as the difference between nominated energy volumes and metered energy volumes delivered for each Imbalance Settlement Period during an Eligible Event.



- 2 Where the cumulative duration of Eligible Events in hours for the calendar month is less than or equal to the value of Uncompensated Hours, then no compensation is calculated.
- 3 For each Eligible Event once the cumulative duration exceeds the value of Uncompensated Hours, then an Event Compensation Payment is calculated. Where Uncompensated Hours value is exceeded partway through an Eligible Event, then the Event Compensation Payment is calculated for each full hour under the event following the exceedance of the Uncompensated Hours value.

Article 8 Event Compensation Payment calculation

- 1 The Event Compensation Payment is calculated for each Eligible Event and each Eligible Producer according to the following formula:

$$ECP_{n,j} = \sum_{i=1}^I \max(0, CEV_{i,j} \times CEP_{i,j})$$

Where:

$ECP_{n,j}$ = Event Compensation Payment (in Euro) for Eligible Producer j for Eligible Event n

$CEV_{n,j}$ = Curtailed Energy Volume (in MWh) for Imbalance Settlement Period i during Eligible Event n

$CEP_{u,j}$ = Curtailed Energy Price (in Euro per MWh) for Imbalance Settlement Period i during Eligible Event n

- 2 The Curtailed Energy Volume in paragraph (1) of this Article is calculated for each Imbalance Settlement Period in each Eligible Event according to the following formula:

$$CEV_{i,j} = \text{Maximum} \left(POV_{i,j} + \sum_{k=1} AOV_{i,j,k} + \sum_{k=1} ABV_{i,j,k} - MEV_{i,j}, 0 \right)$$

Where:

$POV_{i,j}$ = Physically Nominated Volume of energy by or on behalf of Eligible Producer j in accordance with the Market Rules for Imbalance Settlement Period i within Eligible Event n

$AOV_{i,j,k}$ = Accepted Offer Volume of energy in Offer Acceptance k in the Balancing Market in accordance with the Market Rules for Eligible Producer for Imbalance Settlement Period i within Eligible Event n .

$ABV_{i,j,k}$ = Accepted Bid Volume of energy in Bid Acceptance k in the Balancing Market in accordance with the Market Rules for Eligible Producer for Imbalance Settlement Period i within Eligible Event n . Volumes should be negative under Market Rules conventions



$MEV_{i,j}$ = Metered Energy Volume as delivered in accordance with the Market Rules by an Eligible Producer for Imbalance Settlement Period i within Eligible Event n

- 3 The Curtailed Energy Price is the price payable to the Eligible Producer under its applicable Support Scheme.

Article 9 Financial Compensation for Curtailment calculation

- 1 The Financial Compensation for Curtailment is calculated monthly for each Eligible Producer according to the following formula:

$$FCC_{m,j} = \sum_{n=1}^N ECP_{n,j}$$

Where:

$FCC_{m,j}$ = Financial Compensation for Curtailment payable for month m to Eligible Producer j

CHAPTER 5 PROCEDURES FOR PAYING FINANCIAL COMPENSATION

Article 10 Procedures for calculation and submission

- 1 Following any Eligible Event, the Network Operators shall inform any affected Eligible Producers of the event, its duration, and the Curtailed Energy Volume for the Eligible Producer, calculated in accordance with Article 8. The same information shall be provided to the Renewable Energy Operator.
- 2 Within [twenty Business Days] of the end of each calendar month, Eligible Producers shall calculate and submit to the Renewable Energy Operator any claim for Financial Compensation for Curtailment, calculated in accordance with Article 9.
- 3 Any failure to submit a calculation in accordance with and within the time period specified in paragraph (2) of this Article shall be deemed to be equivalent to no Financial Compensation for Curtailment being payable.
- 4 The Renewable Energy Operator shall issue and keep updated detailed procedures for the calculation and submission of claims for Financial Compensation for Curtailment including standard forms and templates, verification requirements, and submission arrangements.



Article 11 Procedures for payment

- 1 The Renewable Energy Operator shall review all claims for Financial Compensation for Curtailment within [twenty Business Days] of receipt and either approve these or return them for recalculation and resubmission with a statement of reasons.
- 2 Where a claim is approved, the Renewable Energy Operator shall make the corresponding payment to the Eligible Producer in accordance with the rules and procedures pertaining to the operation of the Renewable Energy Support Fund.
- 3 Any disputes regarding the approval or otherwise of claims for Financial Compensation for Curtailment shall be referred to the Energy Regulatory Office for resolution, according to its rules and procedures for dispute resolution.

CHAPTER 6 TRANSITIONAL AND FINAL PROVISIONS

Article 12 Official Language of the Rule

- 1 This Rule is issued in the Albanian language and shall be translated into Serbian and English language. In the event of discrepancies between versions, the Albanian version shall prevail.

Article 13 Changes to the Rule

- 1 The Energy Regulatory Office retains the right to change or modify any provision of this Rule.
- 2 Procedures for amendment or modification of this Rule will be the same as that used for its approval.

Article 14 Interpretation

- 1 If there is uncertainty about the provisions of this Rule, the Board of the Energy Regulatory Office will issue explaining information.

Article 15 Entry into force

- 1 This Rule comes into force upon its adoption by the Board of the Energy Regulatory Office and will be published on the official website of the Energy Regulatory Office.
- 2 The Renewable Energy Operator shall develop and submit for approval by the Energy Regulatory Office the procedures for calculating and submitting claims for Financial Compensation for Curtailment, in accordance with paragraph (4) of Article 10, within [three months] of this Rule coming into force.



- 3 Claims for Financial Compensation for Curtailment may be made for Eligible Events starting on the first day of the first full Relevant Year following approval by the Energy Regulatory Office of the procedures submitted in accordance with paragraph (2) of this Article.

Board of ERO

Ymer Fejzullahu, Chairman

Gani Bucaj, Member

Lutfije Dervishi, Member

Arta Qorolli Isufi, Member

Adnan Preniqi, Member

Summary of IFC Support to the Government of Kosovo – Kosovo Wind Project

Ministry of Economy appointed IFC as the exclusive Lead Transaction Advisor to support the Government of Kosovo (GoK) in the design, structuring, procurement, and implementation of Kosovo's first competitive wind energy auctions targeting at least 150 MW of wind capacity, to be awarded through two competitive tender rounds.

IFC Support Provided to the Government of Kosovo:

1. Transaction Structuring and Market Design

- Designing the overall procurement and transaction structure for the wind auctions.
- Assessing market conditions and investor appetite through market sounding activities.
- Recommending the optimal project and tender design based on the best international practices.
- Developing a bankable procurement framework capable of attracting international developers and financiers.

2. Legal, Regulatory and Institutional Due Diligence

IFC, through its legal consultants, conducts comprehensive due diligence to:

- Assess whether the project can be implemented under the proposed structure.
- Identify necessary amendments to laws, regulations, and secondary legislation.
- Determine permits, approvals, and authorizations required for implementation.
- Identify legal, regulatory, commercial, and institutional risks.
- Support the Ministry in addressing barriers to project bankability.

3. Technical Due Diligence

IFC, through its technical consultants, conducts comprehensive due diligence to:

- Identify technical risks related to design, construction, operations, maintenance, and grid integration.
- Support the Ministry in defining bankable technical specifications, risk allocation, and performance obligations for the tender documentation.
- Evaluate compliance with applicable technical standards, industry best practices, and performance requirements.

4. Preparation of Tender and Project Documentation

IFC assists GoK in preparing all key procurement and contractual documents, including:

- Request for Qualifications (RFQ).
- Request for Proposals (RFP).
- Power Purchase Agreement (PPA/CfD).
- Project Development Agreement (PDA).
- Evaluation criteria and bidding procedures.

5. Procurement and Tender Management

IFC supports GoK throughout the competitive selection process by:

- Launching and managing the RFQ process.
- Evaluating prequalification submissions.
- Shortlisting qualified bidders.
- Supporting the issuance of the RFP.
- Managing bidder questions and clarification processes.
- Supporting commercial negotiations with qualified bidders.
- Finalizing project agreements.
- Supporting bid evaluation and selection of winning bidder(s).
- Assisting the Government up to the signing of project agreements and transaction closing.

6. Environmental and Social (E&S) Advisory Support

IFC provides extensive guidance aligned with IFC Performance Standards, including:

- Defining site eligibility and environmental screening criteria.
- Establishing requirements for biodiversity, bird and bat monitoring.
- Developing stakeholder engagement requirements.
- Defining environmental and social documentation requirements for bidders.
- Advising on land acquisition and resettlement issues.

- Screening proposed sites for environmental and social red flags.

7. Capacity Building and Transfer of Knowledge

Through the advisory engagement, IFC provides practical capacity building to Ministry officials and the Project Implementation Unit by:

- Sharing international renewable energy tendering practices.
- Supporting evaluation of developers and project proposals.
- Strengthening institutional knowledge on auction design and project procurement.
- Building experience for future renewable energy tenders.

8. Beyond transaction implementation, IFC has supported the Ministry in creating an enabling framework for renewable energy investment and sector growth by:

- Reviewing and supporting the development of secondary legislation and administrative instructions required for the implementation of Kosovo's renewable energy framework.
- Providing technical and regulatory input on the Administrative Instruction for Competitive Renewable Energy Projects to ensure transparency, bankability, and alignment with international market practices.
- Supporting the streamlining of land allocation processes for renewable energy projects, including coordination with the Public Property Agency, municipalities, and other relevant institutions.